WASTEWATER UTILITY ANNUAL REPORT

(Class "A" and "B" Companies)

OF

Total Environmental Solutions, Inc.

Exact Legal Name of Respondent

PSC/ORS Number (leave blank)

FOR THE YEAR ENDED 2021

]	1	Calendar Year Ending December 31, 2021
		or
		Fiscal Year Ending



Form PSC/ORS (Rev. 2/2020)

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GENERAL INSTRUCTIONS

- 1. All water utilities are required by state law to complete and file this annual report. On or before April 1, 2022, one electronic copy of this report should be submitted to the S.C. Public Service Commission email address AnnualReports@psc.sc.gov. In addition, one electronic copy should be retained by the Company. Filing this electronic copy with the S.C. Public Service Commission will satisfy the utility's responsibility for submitting an annual report as required pursuant to Commission regulations.
- 2. Forms are available in PDF fillable format on the Office of Regulatory Staff website at www.ors.sc.gov.
- 3. Respond to each item using "0", "none", or "not applicable" as appropriate.
- 4. Requests for extensions must be in writing to the Office of Regulatory Staff. Extension requests postmarked after April 1, 2022 will be denied.
- 5. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in S.C. Code Ann. Section 58-5-220 and Commission regulation 103-520.
- 6. Standard accounting procedures will apply in determining the nature of any entry (e.g. entries of a reverse character will be indicated by a parentheses around the number).
- The report will be filed consisting of data relative to a calendar year basis or the company's fiscal year, but not both.
- 8. If this report is made for a period less than the calendar year or fiscal year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where it is necessary to include the period covered. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
- 9. All instructions should be followed and each question should be answered fully and accurately. Sufficient answers are those in which no question or schedule has been overlooked. The expression "none" or "not applicable" should be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. In any instance where information called for is not given, the reason for its omission should be stated fully.
- 10. Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.
- 11. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year; otherwise, an appropriate explanation of why different figures were used should be given.
- 12. One copy of the respondent's latest corporate annual report, if issued, should be submitted with this report. If the respondent is a member of a group, both the parent and subsidiary's corporate annual report should be submitted.

GENERAL INSTRUCTIONS (Continued)

- 13. Throughout this report, money items will be rounded to the nearest dollar.
- 14. Failure to comply with the submission of the annual report may result in fines and/or loss of certification.
- 15. Separate notification is required for changes in company information -- i.e. name, address, telephone number, contact names, sale or purchase of Company, corporate structure.
- 16. Use this form for a wastewater utility ONLY! If your utility operates a water system in addition to a wastewater system, complete a separate annual report for the water system. DO NOT COMBINE BOTH WATER AND WASTEWATER INFORMATION ON THE SAME FORM!
- 17. Contact the Office of Regulatory Staff at (803) 737-0800 if you have questions about this form or the requirements for a water or wastewater utility.

Schedule 100. IMPORTANT CHANGES DURING THE YEAR

Provide written responses for each of the items listed below. Make the written statements clear and brief. A response must be given for each item. However, if the word "none" is an accurate response, it may be used as such. Similarly, if information is given elsewhere in the report which would serve as a response to an item, reference that information in the space provided.

exchange for the franchise rights, and (b) from whom acquired. If None	acquired without payment, state that fact.
2. Have any of the following occurred acquisition of other compan consolidation with other companies? If so, give names of compani transactions, and reference to Commission authorization, including No	es involved, details concerning the
3. Have any of the following occurred purchase or sale of operating storage facilities, transmission and distribution systems, or similar effective dates and also reference the Commission authorization, in No	occurrences? If so, specify items, parties,
4. Have any leaseholds been acquired, given, assigned, or surrendere of terms, names of parties, rents, Commission authorization, (dock No	
5. Have there been any extensions of service territories? If so, include numbers), that give the location of the new service territory covere beginning operations. Give the number of customers by class; for estimated with regard to annual revenues for the new territories.	ed by distribution system and the dates of
6. What is the estimated increase or decrease in annual revenues due and the approximate extent to which the increase or decrease is ref	
7. Have there been any wage scale changes? If so, show the dates of of the year, and estimated annual effect of the wage scale changes No	
8. Have there been any obligations incurred or assumed by you, the reperformance by another of any agreement or obligation excluding on demand or not later than one year after date of issue? If so, give number), if any. No	ng ordinary commercial paper maturing
9. Have there been any changes in articles of incorporation or amend and purpose of these changes or amendments. Note any filing with	ments to charters? If so, explain the nature

Schedule 110. DEFINITIONS

- "Accounts" means the accounts prescribed in the NARUC Uniform System of Accounts.
- "Amortization" means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.
- "Associated Companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company.
- "Book Cost" means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.
- "Class A" for wastewater utilities means a utility having annual wastewater operating revenues of \$1,000,000 or more.
- "Class B" for wastewater utilities means a utility having annual wastewater operating revenues of \$200,000 or more but less than \$1,000,000.
- "Class C" for wastewater utilities means a utility having annual wastewater operating revenues of less than \$200,000.
- "Control" (including the terms; "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.
- "Cost" means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.
- "Cost of Removal" means the cost of demolishing, dismantling, tearing down or otherwise removing utility plant, including the cost of transportation and handling incidental thereto.
- "Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

Schedule 110. DEFINITIONS (Continued)

- "Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.
- "Discount", as applied to the securities or assumed by the utility, means the excess of the par (stated value of no-par stocks) or face value of the securities plus interest or dividends accrued at the date of the sale over the cash value of the consideration received from their sale.
- "Distribution Mains" means any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.
- "Investment Advances" means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.
- "Minor Items of Property" means the associated parts or items of which retirement units are composed.
- "Multiple Family Dwelling" means a residential structure or group of structures which is capable of separately housing more than one family unit.
- "Net Salvage Value" means the salvage value of property retired less the cost of removal.
- "Nominally Issued", as applied to securities issued or assumed by the utility, means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.
- "Premium", as applied to the securities issued or assumed by the utility, means the excess of the cash value of the consideration received from their sale over the sum of their par (stated value of no-par stock) or face value and interest or dividends accrued at the date of sale.
- "Original Cost", as applied to utility plant, means the cost of such property to the person first devoting it to public service.
- "Property Retired", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.
- "Reclaimed Water" means water that has received at least secondary treatment and basic disinfection and is reused after flowing out of a wastewater treatment plant.

Schedule 110. DEFINITIONS (Continued)

- "Replacing or Replacement", when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.
- "Retained Earnings" means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.
- "Reuse" means the deliberate application of reclaimed water, in compliance with Federal and State environmental rules and regulations, for a beneficial purpose.
- "Salvage Value" means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.
- "Straight-Line Remaining Life Method", as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and (accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.
- "Supply Main" means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.
- "Transmission Main" means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.
- "Utility", as used herein and when not otherwise indicated in the context, means any public utility to which the Uniform System of Accounts is applicable.

Schedule 120. EXECUTIVE SUMMARY

1. IDENTIFICATION (legal title)

PSC/ORS No. Check Business Structure & Indicate Date Established	(leave blank) Sole Proprietorship Partnership	Corporation 12/2000
Name of Company:	Total Environmental Solutions, Inc.	
Doing Business As:	Total Environmental Solutions, Inc.	
Street Address:	1824 Ryder Drive	
City: Baton Rou	ige State: LA	Zip Code:70808
Mailing Address:	PO Box 14059	
City: Baton Rou	uge State: LA	Zip Code:70898
Telephone No. (Includ	de Area Code): (225) 766-4477	
(a) State whether any chan were made. No	nge was made in the name of the respondent during the year. If so, state the	e changes and the dates when they
(b) State whether the respo	ondent is a firm or partnership. If a partnership, give the names of the part	ners and the proportion of their
(c) State the kinds of busin that fact. Water Prov	ness, other than Wastewater Utility, in which the respondent was engaged vider	at any time during the year. If none, state
	fice addresses of the Board of Directors, if any, of the respondent at the cleetive terms. If any person abandoned, resigned from, or was removed from	

Name of Director Office Address		Term Begins	Term Ends
Stanley David Luke	1824 Ryder Drive, Baton Rouge, LA 70808	2018	2022
Roger Dale DeHart	1824 Ryder Drive, Baton Rouge, LA 70808	2018	2022
Alexander Doyle	1824 Ryder Drive, Baton Rouge, LA 70808	2018	2022
Terry Trahan	1824 Ryder Drive, Baton Rouge, LA 70808	2017	2025
Trevor Benoit	1824 Ryder Drive, Baton Rouge, LA 70808	2020	2025

full details in a footnote. If the organization was a partnership, give the names of the partners and designate them as such.

Schedule 120. EXECUTIVE SUMMARY (Continued)

(e) Give the titles of all officers of the respondent at the close of the year, the names of persons holding the offices at year end, and the date when each originally assumed the duties of the office. If any person abandoned, resigned from, or was ousted from any office during the year, give full details in a footnote.

Title of Officer	Name of Person Holding Office	Office Address	Date of Entry
President	Brian Rivet	1824 Ryder Drive	01/01/01
Vice-President	Larry Daigle	1824 Ryder Drive	06/02/08
Secretary	Julien D. Boudreaux, III	1824 Ryder Drive	01/01/21
Treasurer	Eroy Acosta	1824 Ryder Drive	01/01/01
Gen. Manager or Supt.	Wayne Owens	1824 Ryder Drive	07/17/06

(f) Give the date of inc	orporation of respondent and the name of	the state or territory under who	se laws the incorporation was o	rganized.
12/2000				

2. CONTACT (for purpose of this report)

Fawn S. Robicheaux		
	Telephone: (225)766-447
frobicheaux@tesi-usa.com	Fax No.: (225)766-670
		Telephone: (225

3. MAILING ADDRESS (if different from above)

Mailing	Address: PO B	ox 14059	
City:	Baton Rouge	State: LA	Zip Code: 70898

CERTIFICATION

I hereby certify that the enclosed Annual Report was prepared by m	e or under my supervision, that I have
examined it, and that the items herein reported on the basis of my ki	nowledge are correctly shown.
Name: Fawn S. Robicheaux	Title: CFO
Signature:	Date: 3/15/2022

Schedule 130. TECHNICAL SUMMARY

GENERAL INFORMATION

Submit a copy of the Company's latest DHEC quality of service letter/report with this annual report.

PHYSICAL DESCRIPTION:	
Detailed general description of wastewater system	m:
The system was originally designed as a contact stabiliza	ation facility with recreation basin clarification, filtration, adn chlorination.
The system was modified to operate in the extended mod	de and has since been returned to the contact stabilization mode.
Oxidation Pond(s)? No	
If so, provide information concerning size, constr	ruction type, and year of construction of each pond.
Aeration Pond(s)? No	
If so, provide information concerning size, constr	ruction type, and year of construction.
Polishing Pond(s)? No	
If so, provide information concerning size, constr	ruction type, and year of construction.
Detailed general description of disposal system/n	method: Waste Recovery Facility
	n another operation
Population for which plant was designed: 1800	
Plant capacity in gallons per day: 200,000	
Average daily discharge of sewage during year (N	
Maximum discharge of sewage during year (Mga	al): 0157 mgd

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICES AND LINE TYPE

	Owned by Utility				
Size and Description	Beginning of year Added		Retired or Abandoned	End of Year	
Services in use					
Iron pipe	203,408"			203,408"	
PVC pipe					
Clay pipe					
Other pipe					
Total services in use	203,408"			203,408"	
Services not in use			TO THE RESERVE		
Iron pipe	618"		· · · · · · · · · · · · · · · · · · ·	618"	
PVC pipe			计算型设施性 显示		
Clay pipe				- Control of the Cont	
Other pipe					
Total services not in use	618"			618"	
Total Services	204,026"		THE RESIDENCE OF	204,026"	

TREATMENT:

Is wastewater treated?		Yes	FORE OF CHESTER CONTROL
If so, how? M	echanical	Wastewater Treatment	t System - Contact Stabilization
Is wastewater effluent	disinfect	red? Yes	
If so, provide informat	ion abou	t the type of agent	t used (liquid chlorine, etc.): Liquid Chlorine
How frequently is an a	ınalysis r	nade of effluent?	Twice Monthly
Give results of last and	alysis:	See attached	
What is the efficiency	of sewer	age plant? 90%	

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICE AREA AND CUSTOMER DATA:

Area and/or subdivisions served by wastewater system: Fox Wood Hills					
					
Total number of residential customers at the end of the fiscal or calendar year:	581				
Total number of commercial customers at the end of the fiscal or calendar year:	1				
Total number of industrial customers at the end of the fiscal or calendar year:	0				
Total number of customers at the end of the fiscal or calendar year:	582				
Extensions of system, giving location, new territory covered and dates of beginning annual report submitted: None	ng operations since last				
Other important changes, including new plant and equipment built or installed:					
None					

Schedule 200. BALANCE SHEET ASSETS AND OTHER DEBITS

		Current
	No. Control Int. Management	Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	UTILITY PLANT	
2	101 Utility Plant-in-Service (Schedule 201)	800,614
3	102 Utility Plant Leased to Others	300 30
4	103 Property Held for Future Use	
5	104 Utility Plant Purchased or Sold	s
6	105 Construction Work in Progress	
7	106 Completed Construction not Classified	
8	Total Utility Plant	800,814
9	ACCUMULATED DEPRECIATION	
10	108.1 Utility Plant-in-Service (Schedule 202)	-542,365
11	108.2 Utility Plant Leased to Others	
12	108.3 Property Held for Future Use	
13	Total Accumulated Depreciation	-542,365
14	ACCUMULATED AMORTIZATION	
15	110.1 Utility Plant in Service	
16	110.2 Utility Plant Leased to Others	
17	Total Accumulated Amortization	
18	UTILITY PLANT ADJUSTMENTS	
19	114 Utility Plant Acquisition (Schedule 203)	
20	115 Accumulated Amortization of Utility Plant Acquisition (Schedule 203)	
21	116 Other Utility Plant	
22	Total Utility Plant Adjustments	
23	TOTAL NET UTILITY PLANT	

24	OTHER PROPERTY AND INVESTMENTS	
25	OTHER PROPERTY	
26	121 Non-Utility Property	
27	122 Accumulated Depreciation and Amortization of Non-Utility Property	
28	Total Other Property	
29	INVESTMENTS	
30	123 Investments in Associated Companies	
31	124 Utility Investments	
32	125 Other Investments	
33	126 Sinking Funds	
34	127 Other Special Funds	
35	Total Investments	
36	TOTAL OTHER PROPERTY AND INVESTMENTS	258,249

Schedule 200. BALANCE SHEET (Continued) ASSETS AND OTHER DEBITS

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	CURRENT AND ACCRUED ASSETS	
2	131.1 Cash on Hand	
3	131.2 Cash in Bank	
4	132 Special Deposits (Interest and/or Dividends)	
5	133 Other Special Deposits	
6	134 Working Funds	
7	135 Temporary Cash Investments	
8	141 Customer Accounts Receivable	19,166
9	142 Other Accounts Receivable	
10	143 Accumulated Provision for Uncollectible Accounts-Credit	
11	144 Notes Receivable	-4,184
12	145 Accounts Receivable from Associated Companies	
13	146 Notes Receivable from Associated Companies	
14	151 Plant Material and Supplies	
15	152 Merchandise	
16	153 Other Material and Supplies	
17	161 Stores Expense	
18	162 Prepayments	11,245
19	171 Accrued Interest and Dividends Receivable	
20	172 Rents Receivable	
21	173 Accrued Utility Revenues	
22	174 Miscellaneous Current and Accrued Assets	
23	TOTAL CURRENT AND ACCRUED ASSETS	26,227

24	DEFERRED DEBITS	
25	181 Unamortized Debt Discount and Expense	
26	182 Extraordinary Property Losses	
27	183 Preliminary Survey and Investigation Charges	
28	184 Clearing Accounts	
29	185 Temporary Facilities	
30	186.1 Deferred Rate Case Expense	
31	186.2 Other Deferred Debits	
32	186.3 Regulatory Assets	
33	187 Research and Development Expenditures	
34	190.1 Accumulated Deferred Federal Income Taxes	
35	190.2 Accumulated Deferred State Income Taxes	
36	190.3 Accumulated Deferred Local Income Taxes	
37	TOTAL DEFERRED DEBITS	0

38	TOTAL ASSETS AND OTHER DEBITS	284,476

Schedule 200. BALANCE SHEET (Continued) EQUITY CAPITAL AND LIABILITIES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	EQUITY CAPITAL	国际公司任务
2	201 Common Stock Issued	
3	202 Common Stock Subscribed	
4	203 Common Stock Liability for Conversion	
5	204 Preferred Stock Issued	
6	205 Preferred Stock Subscribed	
7	206 Preferred Stock Liability for Conversion	
8	207 Premium on Capital Stock	
9	209 Reduction in Par or Stated Value of Capital Stock	
10	210 Gain on Resale or Cancellation of Reacquired Capital Stock	
11	211 Other Paid-In Capital	
12	212 Discount on Capital Stock	
13	213 Capital Stock Expense	
14	214 Appropriated Retained Earnings (Schedule 204)	
15	215 Unappropriated Retained Earnings (Schedule 204)	173,558
16	216 Reacquired Capital Stock	
17	218 Proprietary Capital (for proprietorships & partnerships only)	
18	TOTAL EQUITY CAPITAL	173,558
19	LONG-TERM DEBT	《
20	221 Bonds (Schedule 205)	
21	222 Reacquired Bonds (Schedule 205)	
22	223 Advances from Associated Companies	-410,894
23	224 Other Long-Term Debt (Schedule 205)	
24	TOTAL LONG-TERM DEBT	-410,894
25	CURRENT AND ACCRUED LIABILITIES	
26	231 Accounts Payable	-47,140
27	232 Notes Payable	
28	233 Accounts Payable to Associated Companies	
29	234 Notes Payable to Associated Companies	
30	235 Customer Deposits-Billing	
31	236.11 Accrued Taxes, Utility Operating Income, Taxes Other Than Income	
32	236.12 Accrued Taxes, Utility Operating Income, Income Taxes	
33	236.2 Accrued Taxes, Other Income and Deductions	
34	237.1 Accrued Interest on Long-Term Debt	
35	237.2 Accrued Interest on Other Liabilities	
36	238 Accrued Dividends	
37	239 Matured Long-Term Debt	A 30 0 0 0 0
38	240 Matured Interest	
39	241 Miscellaneous Current and Accrued Liabilities	
40	TOTAL CURRENT AND ACCRUED LIABILITIES	-47,140

Schedule 200. BALANCE SHEET (Continued) EQUITY CAPITAL AND LIABILITIES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	DEFERRED CREDITS	
2	251 Unamortized Premium on Debt	
3	252 Advances for Construction	
4	253.1 Other Deferred Credits, Regulatory Liabilities	
5	253.2 Other Deferred Credits, Other Deferred Liabilities	8 2500 F-008 Marks
6	255.1 Accumulated Deferred Investment Tax Credits, Utility Operations	
7	255.2 Accumulated Deferred Investment Tax Credits, Non-Utility Operations	
8	TOTAL DEFERRED CREDITS	0
9	OPERATING RESERVES	
10	261 Property Insurance Reserve	
11	262 Injuries and Damages Reserve	
12	263 Pensions and Benefits Reserve	
13	265 Miscellaneous Operating Reserve	
14	TOTAL OPERATING RESERVES	0
15	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)	
16	271 Contributions in Aid of Construction (Schedule 206)	
17	272 Accumulated Amortization of CIAC (Schedule 207)	
18	TOTAL NET CIAC	0
19	ACCUMULATED DEFERRED INCOME TAXES	
20	281 Accelerated Amortization	
21	282 Liberalized Depreciation	
22	283 Other	1900 B 3 000
23	TOTAL ACCUMULATED DEFERRED INCOME TAXES	0
24	TOTAL EQUITY CAPITAL AND LIABILITIES	-284,476

Schedule 201. UTILITY PLANT-IN-SERVICE Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person

who first devoted the property to utility service.

who	o first devoted the property to utility service.	Previous			Γ	Current
		Year-End			Adjustments	Year-End
Line	Account Number and Title	Balance	Additions	Retirements	+/-	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	.1 INTANGIBLE PLANT					
2	351.1 Organization					
3	352.1 Franchises					
4	389.1 Other Plant and Miscellaneous Equipment					
5	Total Intangible Plant					
6	.2 COLLECTION PLANT					Market Co.
7	353.2 Land and Land Rights	9,499				9,499
8	354.2 Structures and Improvements	443,074				443,074
9	355.2 Power Generation Equipment	53,432				53,432
10	360.2 Collection Sewers - Force	21,726				21,72€
11	361.2 Collection Sewers - Gravity	430				430
12	362.2 Special Collecting Structures					
13	363.2 Services to Customers	9,026	22000	000000000000000000000000000000000000000		9,026
14	364.2 Flow Measuring Devices	1,438	3,043			4,481
15	365.2 Flow Measuring Installations	186				186
16	389.2 Other Plant and Miscellaneous Equipment	6,023				6,023
17	Total Collection Plant	544,834	3,043			547,877
18	.3 SYSTEM PUMPING PLANT					
19	353.3 Land and Land Rights					
20	354.3 Structures and Improvements					
21	355.3 Power Generation Equipment					
22	370.3 Receiving Wells					
23	371.3 Pumping Equipment	120,896	1,439			122,335
24	389.3 Other Plant and Miscellaneous Equipment					
25	Total System Pumping Plant	120,896	1,439			122,335
26	.4 TREATMENT AND DISPOSAL PLANT					
27	353.4 Land and Land Rights					
28	354.4 Structures and Improvements					
29	355.4 Power Generation Equipment					
30	380.4 Treatment and Disposal Equipment	78,345				78,345
31	381.4 Plant Sewers	6,664				6,664
32	382.4 Outfall Sewer Lines	4,684				4,684
33	389.4 Other Plant and Miscellaneous Equipment					
34	Total Treatment and Disposal Plant	89,693				89,693
35	.5 RECLAIMED WATER TREATMENT PLANT					
36	353.5 Land and Land Rights					
37	354.5 Structures and Improvements					
38	355.5 Power Generation Equipment					
39	371.5 Pumping Equipment					
40	374.5 Reuse Distribution Reservoirs					
41	380.5 Treatment and Disposal Equipment					
42	381.5 Plant Sewers					
43	389.5 Other Plant and Miscellaneous Equipment					
44	Total Reclaimed Water Treatment Plant					7.77

Schedule 201. UTILITY PLANT-IN-SERVICE (Continued) Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person who first devoted the property to utility service.

		Previous Year-End			Adjustments	Current Year-End
Line	Account Number and Title	Balance	Additions	Retirements	+/-	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	.6 RECLAIMED WATER DISTRIBUTION PLANT		RAN STA			
2	352.6 Franchises					
3	353.6 Land and Land Rights					
4	354.6 Structures and Improvements					
5	355.6 Power Generation Equipment					
6	366.6 Reuse Services					
7	367.6 Reuse Meter and Meter Installations					
8	371.6 Pumping Equipment				1.01.11.11	
9	375.6 Reuse Transmission and Distribution System				300000	
10	389.6 Other Plant and Miscellaneous Equipment					
11	Total Reclaimed Water Distribution Plant					
12	.7 GENERAL PLANT					
13	353.7 Land and Land Rights					
14	354.7 Structures and Improvements					
15	390.7 Office Furniture and Equipment	466				466
16	391.7 Transportation Equipment	20,677				20,677
17	392.7 Stores Equipment					
18	393.7 Tools, Shop and Garage Equipment	17,891				17,891
19	394.7 Laboratory Equipment	1,675				1,675
20	395.7 Power Operated Equipment					
21	396.7 Communication Equipment	77-7				
22	397.7 Miscellaneous Equipment		7.0.27.20			
23	398.7 Other Tangible Plant					
24	Total General Plant	40,709	PRACTICAL STATE OF THE STATE OF			40,709
25	101 TOTAL UTILITY PLANT-IN-SERVICE	796,132	4,482			800,614

Schedule 202. ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE Account No. 108.1

Report below an analysis of the changes in accumulated depreciation during the year for each plant category.

	Report below an analysis of the changes			edits		ebits	
		Previous		Salvage		Cost of	Current
se s	Account Number &	Year-End	Depreciation		Plant	Removal and	Year-End
Line	Depreciable Property Item	Balance	Expense	Other Credits	Retired	Other Debits	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	354 Structure and Improvements	288,224	18,593	au.			306,816
2	355 Power Generation Equipment	51,675	774				52,448
3	360 Collection Sewers - Force	6,577	1,064				7,642
4	361 Collection Sewers - Gravity	430					430
5	362 Special Collecting Structures						
6	363 Services to Customers	7,144	379				7,523
7	364 Flow Measuring Devices	864	156				1,020
8	365 Flow Measuring Installations	185					185
9	366 Reuse Services						
10	367 Reuse Meters and Meter Installations						
11	370 Receiving Wells						****
12	371 Pumping Equipment	53,963	6,004				59,967
13	374 Reuse Distribution Reservoirs		-				
14	375 Reuse Transmission and Distribution Syste	em					
15	380 Treatment and Disposal Equipment	51,024	3,930				54,954
16	381 Plant Sewers	3,185	323				3,508
17	382 Outfall Sewer Lines	2,763	235				2,998
18	389 Other Plant and Misc. Equipment	3,370	794				4,164
19	390 Office Furniture and Equipment	466					466
20	391 Transportation Equipment	20,677					20,677
21	392 Stores Equipment						
22	393 Tools, Shop, and Garage Equipment	17,891		- POS			17,891
23	394 Laboratory Equipment	1.675					1,675
24	395 Power Operated Equipment	-,-,-					-,-
25	396 Communication Equipment						
26	397 Miscellaneous Equipment						
27	398 Other Tangible Plant						
21	TOTAL ACCUMULATED						
	DEPRECIATION OF UTILITY PLAN	Γ- 510,014	32,353				542,365
28	IN-SERVICE	20 100 X 5 5 5	0 \$60 0.00				

Schedule 203. UTILITY PLANT ACQUISITION ADJUSTMENT Account Nos. 114 and 115

Line	Description	Amount
No.	(a)	(b)
1	Net Plant Book Value	
2	Less: Net Contributions	
3	Total Net Utility Plant Acquired	
4	Less: Purchase Price	
5	Total Utility Plant Acquisition Adjustment (Account No. 114)	1875-181-51
6	Less: Accumulated Amortization of Utility Plant Acquisition (Account No. 115)	
7	TOTAL NET UTILITY PLANT ACQUISITION ADJUSTMENT	1 1 12 12 12 12

Schedule 204. STATEMENT OF RETAINED EARNINGS Account Nos. 214 and 215

Line		Account Number and Title	Amount
No.		(a)	(b)
8		APPROPRIATED RETAINED EARNINGS	
9	in the same	Beginning of Year Balance	
10	436	Appropriations of Retained Earnings	
11	437	Dividends Declared - Preferred Stock	
12	438	Dividends Declared - Common Stock	
13	214	TOTAL APPROPRIATED RETAINED EARNINGS	
14		UNAPPROPRIATED RETAINED EARNINGS	-192,72
15		Beginning of Year Balance	
16	435	Balance Transferred from Income (Schedule 300)	19,16
17	439	Adjustments to Retained Earnings	
18	215	TOTAL UNAPPROPRIATED RETAINED EARNINGS	-173,55
19		TOTAL RETAINED EARNINGS	-173,55
Notes:			
			2

Schedule 205. LONG-TERM DEBT - Account Nos. 221, 222, and 224

(Excluding Advances from Associated Companies)

Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed

by the Company and group entries according to accounts and show the total for each account.

	company and group entries accordi			Principal	Outstanding		nterest For Year
	Class and Series of	Date of	Date of	Amount	Per Balance	%	
Line	Obligations	Issue	Maturity	Authorized	Sheet	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2							
3							
4							
5	No. of the second secon						
6							
7							
8							
9							
10							
11							
12						Sun	
13							
14							
15 16							
17							
18		-					
19							
20							
21	U C Mada Maria						
22				121			
23				*			
24							
25				6			
26	TOTAL LONG-TERM DEBT						

Schedule 206. CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) Account No. 271

Line	Description	Amount
No.	(a)	(b)
1	Beginning of Year Balance	
2	Credits Added During the Year:	
3	Contributions Received from Capacity, Main Extensions, and Customer Connection Charges	
4	Contributions Received from Developer or Contract Agreements in cash or property	
5	Total Credits	
6	Less: Debits Charged During the Year	
7	TOTAL CONTRIBUTIONS IN AID OF CONSTRUCTION	0

Schedule 207. ACCUMULATED AMORTIZATION OF CIAC Account No. 272

Line	Description	Amount
No.	(a)	(b)
8	Beginning of Year Balance	
9	Debits Charged During the Year: Accruals Charged to Account 272	
10	Other Debits Charged During the Year (specify):	
11		
12		
13		
14	Total Debits	
15	Credits Added During the Year (specify):	
16		
17		
18		
19	Total Credits	
20	TOTAL ACCUMULATED AMORTIZATION OF CIAC	0

Schedule 300. INCOME STATEMENT REVENUES AND EXPENSES

		Current
	A second transfer	Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	UTILITY OPERATING INCOME	
2	400 Total Utility Operating Revenues (Schedule 301)	250,404
3	UTILITY OPERATING EXPENSES	
4	401 Operating Expenses (Schedule 302)	255,156
5	403 Depreciation Expenses (Schedule 303)	32,353
6	406 Amortization of Utility Plant Acquisition Adjustments	
7	407.1 Amortization of Limited Term Plant	
8	407.2 Amortization of Property Losses	
9	407.3 Amortization of Other Utility Plant	
10	407.4 Amortization of Regulatory Assets	
11	407.5 Amortization of Regulatory Liabilities	
12	408.10 Utility Regulatory Assessment Fees	
13	408.11 Property Taxes	1,588
14	408.12 Payroll Taxes	2,668
15	408.13 Other Taxes and Licenses	1,612
16	409.10 Federal Income Taxes, Utility Operating Income	
17	409.11 State Income Taxes, Utility Operating Income	2,953
18	409.12 Local Income Taxes, Utility Operating Income	
19	410.10 Deferred Federal Income Taxes	
20	410.11 Deferred State Income Taxes	
21	410.12 Deferred Local Income Taxes	
22	411.10 Provision for Deferred Income Taxes - Credit, Utility Operating Income	
23	412.10 Investment Tax Credits Deferred to Future Periods, Utility Operations	
24	412.11 Investment Tax Credits, Restored to Operating Income, Utility Operations	
25	Total Utility Operating Expenses	266,330
26	TOTAL NET UTILITY OPERATING INCOME (LOSS)	15,926

27		OTHER OPERATING INCOME (LOSS)	
28	413	Income from Utility Plant Leased to Others	
29	414	Gains (Losses) from Disposition of Utility Property	
30		Total Other Operating Income (Loss)	0

31		OTHER INCOME AND DEDUCTIONS	
32	415	Revenues from Merchandising, Jobbing and Contract Work	
33	416	Costs and Expenses of Merchandising, Jobbing and Contract Work	
34	419	Interest and Dividend Income	
35	420	Allowance for Funds Used During Construction (AFUDC)	
36	421	Non-Utility Income	
37	426	Miscellaneous Non-Utility Expenses	
38		TOTAL OTHER INCOME AND DEDUCTIONS	0

Schedule 300. INCOME STATEMENT (Continued) REVENUES AND EXPENSES

		Current Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	
2	408.20 Taxes Other Than Income, Other Income and Deductions	
3	409.20 Income Taxes, Other Income and Deductions	
4	410.20 Provision for Deferred Income Taxes, Other Income and Deductions	
5	411.20 Provisions for Deferred Income Taxes, Credit, Other Income and Deductions	
6	412.20 Investment Tax Credits, Net, Non-Utility Operations	
7	412.30 Investment Tax Credits Restored to Non-Operating Income, Utility Operations	
8	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUC.	0

9		INTEREST EXPENSE	
10	427.1	Interest on Debt to Associated Companies	
11	427.2	Interest on Short-Term Debt	
12	427.3	Interest on Long-Term Debt	
13	427.4	Interest on Customer Deposits	
14	427.5	Interest - Other	196
15	428	Amortization of Debt Discount and Expense	
16	429	Amortization of Premium on Debt	3,042
17		TOTAL INTEREST EXPENSE	3,238

18	EXTRAORDINARY ITEMS	
19	433 Extraordinary Income	V 12 - 19 - 19 - 19 - 19 - 19 - 19 - 19 -
20	434 Extraordinary Deductions	
21	409.30 Income Taxes, Extraordinary Items	
22	TOTAL EXTRAORDINARY ITEMS	

23	NET INCOME (LOSS)	-19,164
23	NET INCOME (LOSS)	-19

SCHEDULE 301. OPERATING REVENUES Account No. 400

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	WASTEWATER SALES REVENUE	经是从外面报纸 品
2	521 Flat Rate Revenues - General Customers	
3	521.1 Residential	250,404
4	521.2 Commercial	
5	521.3 Industrial	
6	521.4 Public Authorities	
7	521.5 Multiple Family Dwelling Revenues	
8	521.6 Other Revenues (Availability)	
9	Total Flat Rate (Unmetered) Revenues	
10	522 Measured Revenues - General Customers	
11	522.1 Residential	
12	522.2 Commercial	
13	522.3 Industrial	
14	522.4 Public Authorities	
15	522.5 Multiple Family Dwellings Revenues	
16	Total Measured Revenues	
17	523 Revenues from Public Authorities	
18	524 Revenues from Other Systems	
19	525 Interdepartmental Revenues	
20	TOTAL WASTEWATER SALES REVENUE	1
21	OTHER WASTEWATER REVENUES	发生的,更多有
22	530 Guaranteed Revenues	
23	531 Sale of Biosolids	
24	Forfeited Discounts	
25	Rents from Wastewater Property	
26	535 Interdepartmental Rents	
27	536 Other Wastewater Revenues	
28	TOTAL OTHER WASTEWATER REVENUES	
29	RECLAIMED WATER SALES	经验检验
30	540 Flat Rate Reuse Revenues	
31	540.1 Residential Reuse Revenues	
32	540.2 Commercial Reuse Revenues	
33	540.3 Industrial Reuse Revenues	
34	540.4 Reuse Revenues from Public Authorities	110000
35	540.5 Other Revenues	
36	541 Measured Reuse Revenue	
37	541.1 Residential Reuse Revenues	
38	541.2 Commercial Reuse Revenues	
39	541.3 Industrial Reuse Revenues	
40	541.4 Reuse Revenues from Public Authorities	
41	544 Reuse Revenues from Other Systems	
42	TOTAL RECLAIMED WATER SALES	
	400 TOTAL OPERATING REVENUES	250,404

Schedule 302. OPERATING EXPENSES OPERATION AND MAINTENANCE

			Current Year-
Line		Account Number and Title	End Balance
No.		(a)	(b)
1		COLLECTION EXPENSES	
2	701	Salaries and Wages - Employees	
3	703	Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704	Employee Pensions and Benefits	
5	715	Purchased Power	
6	716	Fuel for Power Production	
7	718	Chemicals	
8	720	Materials and Supplies	
9	731	Contractual Services - Engineering	
10	732	Contractual Services - Accounting	
11	733	Contractual Services - Legal	
12	734	Contractual Services - Management Fees	
13	735	Contractual Services - Testing	
14	736	Contractual Services - Other	
15	741	Rental of Building/Real Property	
16	742	Rental of Equipment	
17	750	Transportation Expenses	
18	756	Insurance - Vehicle	
19	757	Insurance - General Liability	
20	758	Insurance - Workman's Compensation	
21	759	Insurance - Other	
22	767	Regulatory Commission Expense - Other	
23	775	Miscellaneous Expenses	
24		TOTAL COLLECTION EXPENSES	

25		PUMPING EXPENSES	人 会国际 1000 000 000 000 000 000 000 000 000 0
26	701	Salaries and Wages - Employees	
27	703	Salaries and Wages-Officers, Directors and Majority Stockholders	
28	704	Employee Pensions and Benefits	
29	715	Purchased Power	
30	716	Fuel for Power Production	
31	718	Chemicals	
32	720	Materials and Supplies	
33	731	Contractual Services - Engineering	
34	732	Contractual Services - Accounting	
35	733	Contractual Services - Legal	
36	734	Contractual Services - Management Fees	
37	735	Contractual Services - Testing	
38	736	Contractual Services - Other	
39	741	Rental of Building/Real Property	<u> </u>
40	742	Rental of Equipment	
41	750	Transportation Expenses	***************************************
42	756	Insurance - Vehicle	
43	757	Insurance - General Liability	
44	758	Insurance - Workman's Compensation	78. 5.07.20000000000000000000000000000000000
45	759	Insurance - Other	
46	767	Regulatory Commission Expense - Other	
47	775	Miscellaneous Expenses	
48		TOTAL PUMPING EXPENSES	0

Schedule 302. OPERATING EXPENSES (Continued) OPERATION AND MAINTENANCE

		Account No. 401	0 11	
T		A	Current Year-	
Line	Account Number and Title		End Balance	
No.		(a)	(b)	
1		TREATMENT AND DISPOSAL EXPENSES	THE STATE OF THE STATE OF THE	
2	701	Salaries and Wages - Employees	38,627	
3	703	Salaries and Wages-Officers, Directors and Majority Stockholders		
4	704	Employee Pensions and Benefits	16,529	
5	710	Purchased Wastewater Treatment		
6	711	Sludge Removal Expense		
7	715	Purchased Power	39,296	
8	716	Fuel for Power Production		
9	718	Chemicals	4,391	
10	720	Materials and Supplies	6,005	
11	731	Contractual Services - Engineering		
12	732	Contractual Services - Accounting	1,088	
13	733	Contractual Services - Legal	6,017	
14	734	Contractual Services - Management Fees		
15	735	Contractual Services - Testing	5,041	
16	736	Contractual Services - Other	41,434	
17	741	Rental of Building/Real Property	1,405	
18	742	Rental of Equipment		
19	750	Transportation Expenses	6,428	
20	756	Insurance - Vehicle	5,205	
21	757	Insurance - General Liability	9,577	
22	758	Insurance - Workman's Compensation	1,584	
23	759	Insurance - Other		
24	767	Regulatory Commission Expense - Other	2,323	
25	775	Miscellaneous Expenses		
26		TOTAL TREATMENT AND DISPOSAL EXPENSES	184,950	

Schedule 302. OPERATING EXPENSES (Continued) OPERATION AND MAINTENANCE

			Current Year-
Line		Account Number and Title	End Balance
No.		(a)	(b)
1		RECLAIMED WATER TREATMENT EXPENSES	
2	701	Salaries and Wages - Employees	
3	703	Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704	Employee Pension and Benefits	
5	715	Purchased Power	
6	716	Fuel for Power Production	
7	718	Chemicals	
8	720	Materials and Supplies	
9	731	Contractual Services - Engineering	
10	732	Contractual Services - Accounting	
11	733	Contractual Services - Legal	
12	734	Contractual Services - Management Fees	
13	735	Contractual Services - Testing	
14	736	Contractual Services - Other	
15	741	Rental of Building/Real Property	A. 11.37
16	742	Rental of Equipment	
17	750	Transportation Expenses	
18	756	Insurance - Vehicle	
19	757	Insurance - General Liability	
20	758	Insurance - Workman's Compensation	
21	759	Insurance - Other	
22	767	Regulatory Commission Expenses- Other	
23	775	Miscellaneous Expenses	
24		TOTAL RECLAIMED WATER TREATMENT EXP.	0

25 TOTAL OPERATION AND MAINTENANG	E EXPENSES 184,950
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Schedule 302. OPERATING EXPENSES (Continued) CUSTOMER AND ADMINISTRATIVE AND GENERAL Account No. 401

	Account No. 401	
		Current Year-
Line	Account Number and Title	End Balance
No.	(a)	(b)
1	CUSTOMER ACCOUNTS EXPENSES	经营售货票
2	701 Salaries and Wages - Employees	
3	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704 Employee Pensions and Benefits	
5	715 Purchased Power	
6	716 Fuel for Power Production	
7	720 Materials and Supplies	
8	731 Contractual Services - Engineering	
9	732 Contractual Services - Accounting	
10	733 Contractual Services - Legal	
11	734 Contractual Services - Management Fees	
12	735 Contractual Services - Testing	
13	736 Contractual Services - Other	
14	741 Rental of Building/Real Property	No. 18 TO THE CONTRACTOR
15	742 Rental of Equipment	
16	750 Transportation Expenses	
17	756 Insurance - Vehicle	
18	757 Insurance - General Liability	
19	758 Insurance - Workman's Compensation	
20	759 Insurance - Other	
21	767 Regulatory Commission Expense - Other	
22	770 Bad Debt Expense	623
23	775 Miscellaneous Expenses	
24	TOTAL CUSTOMER ACCOUNTS EXPENSES	623
25	ADMINISTRATIVE AND CENTRAL EVERNORS	Experience of the second
26	ADMINISTRATIVE AND GENERAL EXPENSES 701 Salaries and Wages - Employees	PROPERTY OF STREET
27	8 1 /	
28		
29	704 Employee Pension and Benefits 715 Purchased Power	
30		
	716 Fuel for Power Production	
31	720 Materials and Supplies 731 Contractual Services - Engineering	
32		
33	732 Contractual Services - Accounting	
34	733 Contractual Services - Legal	
35	734 Contractual Services - Management Fees	
36	735 Contractual Services - Testing	
37	736 Contractual Services - Other	- M M M M M M M M.
38	741 Rental of Building/Real Property	
39	742 Rental of Equipment	
40	750 Transportation Expenses	
41	756 Insurance - Vehicle	
42	757 Insurance - General Liability	,, , , , , , , , , , , , , , , , , , ,
43	758 Insurance - Workman's Compensation	711112-4
44	759 Insurance - Other	
45	760 Advertising Expense	
46	766 Regulatory Commission Expenses-Amortization of Rate Case Exp.	
47	767 Regulatory Commission Expenses-Other	
48	775 Miscellaneous Expenses	39.583
49	TOTAL ADMINISTRATIVE AND GENERAL EXP.	40.206
50	401 TOTAL OPERATING EXPENSES	225.156

Schedule 303. BASIS FOR DEPRECIATION CHARGES BY PRIMARY ACCOUNTS

			Approved	
	D CD	Original	Depreciation	Annual
Line No.	Description of Property	Cost (b)	Rates *	Depreciation
	(a)	443,074	(c) SL 20	(d) 18,593
1	354 Structure and Improvements	443,074	SL 20	18,393
2	355 Power Generation Equipment	21.727	CI 20	1.064
3	360 Collection Sewers - Force	21,727	SL 20	1,064
4	361 Collection Sewers - Gravity	430	SL 7	7. 1. 200
5	362 Special Collecting Structures	0.006	GT OO	2.70
6	363 Services to Customers	9,026	SL 20	379
7	364 Flow Measuring Devices	4,481	SL 20	156
8	365 Flow Measuring Installations	186	SL 7	
9	366 Reuse Services			
10	367 Reuse Meters and Meter Installations			
11	370 Receiving Wells			
12	371 Pumping Equipment	122,335	SL 20	6,105
13	374 Reuse Distribution Reservoirs			
14	375 Reuse Transmission and Distribution System			
15	380 Treatment and Disposal Equipment	78,345	SL 20	3,930
16	381 Plant Sewers	6,664	SL 20	323
17	382 Outfall Sewer Lines	4,684	SL 20	235
18	389 Other Plant and Misc. Equipment	6,022	SL 7	794
19	390 Office Furniture and Equipment	466	SL 5	
20	391 Transportation Equipment	20,677	SL 5	
21	392 Stores Equipment			
22	393 Tools, Shop, and Garage Equipment	17,891	SL 5	
23	394 Laboratory Equipment	1,675	SL 7	
24	395 Power Operated Equipment	53,432	SL 7	774
25	396 Communication Equipment			
26	397 Miscellaneous Equipment			
27	398 Other Tangible Plant			
28	TOTALS	791,115	4	32,353

^{*} Use Straight-line depreciation rates as approved by the Commission. Do not use Tax Depreciation Rates.